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Dear Madam/Sirs:

Re: Newfoundland and Labrador Hydro - 2025 Capital Budget Supplemental Application - Application for Capital Expenditures for the Purchase and Installation of Bay d'Espoir Unit 8 and Avalon Combustion Turbine - To Parties - Documents Placed on the Record

In its cover letter to the above noted application, Hydro requested that the following documents from the Reliability and Resource Adequacy Study Review be formally placed on the record of the Major Capital Works Application:

- 2023 Load Forecast
- 2024 Resource Adequacy Plan

- Responses to Requests for Information
 - PUB-NLH-311 to PUB-NLH-340
 - IIC-NLH-009 to IIC-NLH-022
 - NP-NLH-095 to NP-NLH-104
 - CA-NLH-061 to CA-NLH-067
- Technical Conference (“TC”) Presentations
 - TC 1 (Load Forecast/Reliability Planning Criteria)
 - TC 2, Day 1 (Existing Generation and Transmission)
 - TC 2, Day 2 (Resource Supply Options)
 - TC 3 (Scenarios and Sensitivities/Modelling Approach and Considerations)
 - TC 4 (Expansion Plan, Insights and Next Steps)
- Reports from the Board’s consultant, Bates White
 - Assessment of Newfoundland and Labrador Hydro’s 2024 Resource Adequacy Plan
 - Assessment of Newfoundland and Labrador Hydro’s Long-Term Load Forecast Report – 2023.

The Board has also identified additional documents from the Reliability and Resource Adequacy Study Review that should be placed on the record of the Major Capital Works Application. These include:

- Avalon Supply (Transmission) Study Update - Redacted - Filed on October 31, 2023
- Avalon Supply (Transmission) Study Update - Confidential - Filed on October 31, 2023
- Battery Energy Storage System - Filed on September 29, 2023
- Combustion Turbine Feasibility Study - Confidential - Filed on September 29, 2023
- Combustion Turbine Feasibility Study - Overview - Filed on October 4, 2023
- Combustion Turbine Feasibility Study - Redacted - Filed on October 13, 2023

The Board confirms that the above referenced documents identified by Hydro and the Board will be placed on the record for the Major Capital Works Application.

The Board has also identified documents that have been referenced as part of the Reliability and Resource Adequacy Study Review and/or the Major Capital Works Application, but that have not yet been received by the Board, and should be filed by Hydro as part of the record for the Major Capital Works Application. The documents required for filing are:

- From correspondence dated February 9, 2024 in the Reliability and Resource Adequacy Study:
 - Bay d’Espoir Unit 8 FEED
 - Combustion Turbine FEED
- From the Major Capital Works Application:
 - Schedule 3, Appendix A, page 24 of 97, Posterity Group - Potential Study on electrification, conservation and demand management measures
 - Schedule 4, page 12 - BDE Unit 8 2017–2018 Study completed by AtkinsRealis

- Schedule 4, Attachment 1 (Redacted), page 21 of 281:
 - Bay d’Espoir Unit 8 Basis of Design
 - Bay d’Espoir Unit 8 FEED Concept Design Update Report
 - Bay d’Espoir Unit 8 FEED Scope of Work
- Schedule 5, page 33, Avalon CT, Comprehensive Risk Register
- Schedule 5, Attachment 1 (Redacted), page 12 of 125:
 - Avalon CT, Capital Cost Estimate, November 22, 2024
 - Avalon CT, Basis of Design, January 2025
- Schedule 5, Attachment 1 (Redacted), page 118 of 125:
 - Fuel Offloading Options Memo

Should Hydro or another party identify other specific documents as being relevant and of assistance in this proceeding, they may specifically identify the document through the requests for information or submission process.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, jglynn@pub.nl.ca or by telephone 709-726-6781.

Sincerely,



Jo-Anne Galarneau
Executive Director and Board Secretary

JAG/ml

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